

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	1,147	--	--	18,018	3,325	7,081	938	27,517	1,115	0	11,264
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	2,875	-10	26	1,426	2,278	--	213	930	244	5,208	6,754
Pentanes Plus .....	465	-10	--	1	--	--	1	4	29	422	83
Liquefied Petroleum Gases .....	2,410	--	26	1,425	2,278	--	212	926	216	4,785	6,671
Ethane/Ethylene .....	31	--	--	--	--	--	0	--	--	31	15
Propane/Propylene .....	1,648	--	596	1,260	2,170	--	334	--	149	5,191	4,776
Normal Butane/Butylene .....	497	--	-535	132	108	--	-86	628	66	-406	1,587
Isobutane/Isobutylene .....	234	--	-35	33	--	--	-36	298	--	-30	293
<b>Other Liquids</b> .....	--	793	--	17,339	49,997	7,036	-2,016	76,137	473	571	58,987
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	797	--	710	9,630	-640	-115	10,448	164	0	6,011
Hydrogen .....	--	--	--	--	--	52	--	52	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	797	--	710	9,630	-692	-115	10,396	163	0	6,011
Fuel Ethanol <sup>6</sup> .....	--	636	--	170	9,343	-116	-48	9,921	160	0	5,252
Renewable Fuels Except Fuel Ethanol .....	--	161	--	540	287	-576	-67	475	3	0	759
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,500	--	--	888	41	--	571	4,482
Motor Gasoline Blend. Comp. (MGBC) .....	--	-4	--	15,129	40,367	7,676	-2,789	65,648	309	0	48,494
Reformulated .....	--	--	--	5,962	8,361	4,147	1,231	17,237	2	0	18,526
Conventional .....	--	-4	--	9,167	32,006	3,529	-4,020	48,411	307	0	29,968
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	105,454	10,189	48,979	-6,984	-7,463	--	6,352	158,749	68,569
Finished Motor Gasoline .....	--	--	89,499	1,106	11,656	-7,560	-352	--	40	95,013	6,477
Reformulated .....	--	--	37,961	--	--	-3,119	-2	--	--	34,844	25
Conventional .....	--	--	51,538	1,106	11,656	-4,441	-350	--	40	60,169	6,452
Finished Aviation Gasoline .....	--	--	--	1	37	--	-45	--	--	83	136
Kerosene-Type Jet Fuel .....	--	--	1,138	2,072	14,421	--	-2,838	--	274	20,195	9,683
Kerosene .....	--	--	121	--	--	--	-108	--	3	226	1,308
Distillate Fuel Oil <sup>7</sup> .....	--	--	9,324	3,369	21,636	575	-4,019	--	4,053	34,870	37,111
15 ppm sulfur and under <sup>8</sup> .....	--	--	7,330	2,396	18,924	575	-4,516	--	3,530	30,211	24,774
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	254	37	39	--	67	--	522	-259	784
Greater than 500 ppm sulfur .....	--	--	1,740	936	2,673	--	430	--	2	4,917	11,553
Residual Fuel Oil <sup>9</sup> .....	--	--	1,777	2,814	7	--	339	--	673	3,586	8,754
Less than 0.31 percent sulfur .....	--	--	639	--	--	--	149	--	NA	NA	1,302
0.31 to 1.00 percent sulfur .....	--	--	-385	571	--	--	-659	--	NA	NA	2,476
Greater than 1.00 percent sulfur .....	--	--	1,523	2,243	7	--	849	--	NA	NA	4,976
Petrochemical Feedstocks .....	--	--	95	1	27	--	40	--	--	83	170
Naphtha for Petro. Feed. Use .....	--	--	95	1	27	--	40	--	--	83	170
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	25	--	--	--	2	--	163	-140	26
Lubricants .....	--	--	451	140	724	--	104	--	203	1,008	1,042
Waxes .....	--	--	6	70	--	--	-7	--	61	22	217
Petroleum Coke .....	--	--	533	28	--	--	--	--	690	-129	--
Marketable .....	--	--	138	28	--	--	--	--	690	-524	--
Catalyst .....	--	--	395	--	--	--	--	--	--	395	--
Asphalt and Road Oil .....	--	--	1,474	588	471	--	-574	--	172	2,935	3,624
Still Gas .....	--	--	944	--	--	--	--	--	--	944	--
Miscellaneous Products .....	--	--	67	--	--	--	-5	--	19	53	21
<b>Total</b> .....	4,022	783	105,480	46,972	104,579	7,133	-8,328	104,584	8,184	164,527	145,574

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.